



Via DocuSign

July 17, 2020

Cratus Energy Management, LLC
One Sansome St., Suite 1500
San Francisco, CA 94104
Attn: Mark Tippett

Dear Mr. Tippett:

Re: AF2-401 "Culpeper 13.2kV" - Combined Feasibility/Impact Study and Wholesale Market Participation Agreement

Enclosed is a report documenting the results of the AF2-401 "Culpeper 13.2kV" combined Feasibility/Impact Study. The results of this study are predicated on a 2023 transmission system based upon PJM's best assumptions at the present time for load growth and connection of proposed new generation additions.

The Feasibility Study estimates do not include the feasibility, cost, or time required to obtain property rights and permits for construction of the required facilities. The project developer is responsible for the right of way, real estate, and construction permit issues. In addition, the Feasibility Study estimates do not include any of the costs associated with engineering and constructing the equipment and facilities on the developer's side of the point of interconnection. These costs are the responsibility of the project developer.

Please be advised that all modeling will be completed consistent with Manual 3A. Market settlements cannot begin until these steps have been complete.

Costs for the Feasibility Study are being tabulated and you will receive an invoice in the near future. If you wish to discuss the Feasibility Study report in more detail, please call me at 610-666-8846 and or email me at Jason.Shoemaker@pjm.com.

Enclosed is an executable copy of the Wholesale Market Participation Agreement (WMPA) for interconnecting the project. Please review the attached document. If you find the agreement acceptable, please execute via **DocuSign**.

Otherwise, please advise us of any comments regarding the WMPA.

The executed WMPA must be in PJM's possession by **Wednesday, September 16, 2020** in order to retain the assigned Queue Position.

For projects interconnecting to PJM through a Wholesale Market Participant Agreement (WMPA), primary responsibility for interconnection activities will be handled through the Transmission Owner. However, there are several areas that PJM does require involvement, such as modeling, metering, markets, and initial synchronization/initial operation. A document entitled PJM WMPA Construction Information has additional information you need to be aware of and can be found at the following link:

<http://www.pjm.com/planning/rtep-development/~//media/planning/rtep-dev/expand-plan-process/wmpa-construction-information.ashx>

Following the execution of this WMPA, your contact at PJM will be Collin Edgar-Smith at 610-666-8856 or by e-mail at Collin.Edgar-Smith@pjm.com. Please keep them copied on correspondence with Dominion, as well as maintaining contact with them regarding the metering and communications needed for PJM.

Jason Hathcock of Dominion will be your contact for the Transmission Owner organization. He can be contacted at (252) 340-0773 or by e-mail at jason.a.hathcock@dominionenergy.com. Please work with them to obtain the Interconnection Agreement for this project.

If you wish to discuss the results of the study report or the agreement with me, please let me know. My office telephone number is (610) 666-8846 and my email address is Jason.Shoemaker@pjm.com.

Sincerely,

A handwritten signature in black ink that reads "Jason Shoemaker". The signature is written in a cursive, flowing style.

Jason Shoemaker
Sr. Lead Engineer
PJM Interconnection Projects